



**Energy Technology and Governance Program** 

Southeast Europe Distribution System Operator Security of Supply Working Group

### **INITIAL WORKING GROUP MEETING**

July 16-17, 2013 Zagreb, Croatia





# **ENERGY AGENCY** of the Republic of SERBIA

# 1. DSO Restructuring

- a) Current Status
  - DSOs (5) are unbundlend from the generation and supply
  - DSOs, GEN & Supply in the same holding "Electric Power Industry of Serbia" (EPS)
  - "EPS Supply" is responsible for final customers; 2 licenses; Supply & Public supply (PS)
  - Temporary, "EPS Supply" has an agreement with the DSO on services: billing, collection and related activities

#### b) Next steps

 Staff and resources required for full functionality of the "EPS – Supply" will be moved from DSOs and the other parts of EPS





### 2. Retail Energy Market Liberalization

#### a) Current Status

- Retali market in 2012
  - Gross consumption: 34.1 TWh
  - Final consumption: 28.5 TWh
  - Number of metering points: 3.6 million (households 3.2 million)
- Since 2008: 43% of market was potentialy opened (all non-household)
- Since Jan 1, 2013:
- 9.5% of final consumption purchased on the open market (24% of final consumption + netw. losses purchase at the open market price)

#### b) Next steps

- Since Jan 1, 2014: 50% of final consumption will be purchased on the open market (all except household & small costumers)
- Since Jan 1, 2015: 100% of market will be opened





## 3. Public Supplier Obligation of DSO

- a) Current Status
  - DSO has no obligation of public supply
  - Temporary, DSO will provide the contracted services to the PS untill it would be able to work at full capacity
- b) Next steps
  - Complete abolition of the function of supply and related activities in the DSO
  - Capacity building of "EPS Supply"





### **Issues of interest to DSOs and the Working Group**

- 1. DSO's role in the market administration (status of balance responsible parties; running the register; change of balance groups; providing measurement data needed for the market functioning; role in the supplier switching procedure ...)
- 2. Load profiles (role; customer classes and the corresponding characteristic)
- 3. Integration of RES
- 4. Quality of service, electricity delivery and supply
- 5. New connections for power plants and industry the unresolved issue for discussion among regional regulators and DSOs, because it depends on a similar legal system:
  - a) The connection is financed by the investor, while it will be owned by DSO
  - b) It is more practical to make the connection an integral part of the main facility which will be constructed: documentation in the investor's name, a credit may be granted to the investor, the problem is how to transfer the property to DSO in legal terms
  - c) If the documentation has to be in DSO's name from the start (Serbia), then the following problems are faced: long procedure of contractors' selection (public procurement), the investor cannot be granted with a credit for that segment